

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 06-05-027
(Filed May 25, 2006)

**SEMPRA ENERGY SOLUTIONS LLC'S AUGUST 2008
SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO
THE CALIFORNIA RENEWABLES PORTFOLIO**

8/13/08

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RPS Compliance Report: Summary

[CA Electric Service Provider]	2006
[Date Report Filed]	

RPS Summary Report	MWh	%
Prior Year California Retail Sales	5,920,750	
Annual Procurement Target (APT)	59,207	1.0%
California RPS-Eligible Procurement	120,039	2.0%
Annual Procurement Surplus/(Deficit)	60,831	
Adjusted Procurement Percentage*		2.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	120,039	100.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	120,039	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☐ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

[CA Electric Service Provider]	2007
[Date Report Filed]	

RPS Summary Report	MWh	%
Prior Year California Retail Sales		
Annual Procurement Target (APT)		2.2%
California RPS-Eligible Procurement		3.6%
Annual Procurement Surplus/(Deficit)		
Adjusted Procurement Percentage*		3.6%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass		0.0%
Digester Gas		0.0%
Biodiesel		0.0%
Landfill Gas		0.0%
Muni Solid Waste		0.0%
<i>Biopower Subtotal</i>		0.0%
Geothermal		57.0%
Small Hydro		43.0%
Conduit Hydro		0.0%
Solar PV		0.0%
Solar Thermal		0.0%
Wind		0.0%
Ocean/Tidal		0.0%
Fuel Cells		0.0%
Total RPS Eligible Procurement		100.0%

Flexible Compliance	MWh
IPT Deferral	
Earmarking	
Banked Procurement Applied	
Total Flexible Compliance	

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	
Adjusted Annual Procurement Deficit	
Adjusted Deficit Deferred	
Potential Penalty	
Current Penalty (with flexible compliance)	

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☐ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Accounting

Sempra Energy Solutions LLC
8/13/2008

RPS COMPLIANCE REPORT - August, 2008

Line#	RPS Baseline Calculation	(MWh)
1	2001 Total CA Retail Sales	393,156
2	2001 CA RPS-Eligible Procurement	0
3	2005 Total CA Retail Sales	5,920,750
4	2005 Baseline Procurement Amount	0

	Input Required
	Forecasted Data
	Actual Data

	RPS Procurement and Targets (MWh)	Actual				Forecast				Forecast			Forecast						
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
5	California Retail Sales	N/A	N/A	5,920,750	4,947,200					0	0	0	0	0	0	0	0	0	0
6	California RPS-Eligible Procurement	N/A	N/A	78,641	120,039					0	45,000	0	0	0	0	0	0	0	0
7	Annual Procurement Target (APT)	N/A	N/A	0	59,207						0	0	0	0	0	0	0	0	0
8	Incremental Procurement Target (IPT)	N/A	N/A	N/A	59,207					0	0	0	0	0	0	0	0	0	0
9	Preliminary Procurement Surplus/(Deficit)	N/A	N/A	78,641	60,831						45,000	0	0	0	0	0	0	0	0
10	APT Percentage	N/A	N/A	N/A	1.0%	2.2%	3.4%	4.0%	20.0%	20.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
11	Actual Procurement Percentage	N/A	N/A	20.0%	2.0%	3.6%	2.1%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
12	Adjusted Procurement Percentage*	N/A	N/A	N/A	2.0%	3.6%	3.4%	3.9%	-0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

	Flexible Compliance - IPT Deferral	Actual				Forecast				Forecast			Forecast						
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
13	Maximum Deficit Eligible for Deferral	N/A	N/A	N/A	0						0	0	0	0	0	0	0	0	0
14	Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	0					0	0	0	0	0	0	0	0	0	0
15	Deficit being Carried Forward to Year + 2	N/A	N/A	N/A	0					0	0	0	0	0	0	0	0	0	0
16	Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	0					0	0	0	0	0	0	0	0	0	0
17	Total Current Year Deficit Carried Forward	N/A	N/A	N/A	0					0	0	0	0	0	0	0	0	0	0
18	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A					0	0	0	0	0	0	0	0	0	0
19	Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A				0	0	0	0	0	0	0	0	0	0
20	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A			0	0	0	0	0	0	0	0	0	0
21	Total Prior Year IPT Deficits That Must Be Filled This Year	N/A	N/A	N/A	N/A					0	0	0	0	0	0	0	0	0	0
22	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A					0	0	0	0	0	0	0	0	0	0
23	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A				0	0	0	0	0	0	0	0	0	0
24	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	N/A	N/A			0	0	0	0	0	0	0	0	0	0
25	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A					0	0	0	0	0	0	0	0	0	0

	Flexible Compliance - Earmarking	Actual				Forecast				Forecast			Forecast						
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
26	Portion of Current Year Deficit Eligible for Earmarking	N/A	N/A	N/A	0						0	0	0	0	0	0	0	0	0
27	Future Year Deliveries Earmarked from Year + 1	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
28	Future Year Deliveries Earmarked from Year + 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	N/A
29	Future Year Deliveries Earmarked from Year + 3	N/A	N/A	N/A	0	0	0	15,000	0	0	0	0	0	0	0	0	N/A	N/A	N/A
30	Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	0	0	0	15,000	0	0	0	0	0	0	0	0	0	0	0
31	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	15,000	0	0	0	0	0	0	0	0
34	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	N/A	0	0	0	0	0	(15,000)	0	0	0	0	0	0	0	0

	Surplus Procurement Bank	Actual				Forecast				Forecast			Forecast						
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
35	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	0	78,641					(0)	(0)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
36	Application of Banked Surplus Procurement to Current Year Deficit	N/A	N/A		0														
37	Adjusted Current Year Annual Surplus Procurement	N/A	N/A	78,641	60,831					0	30,000	0	0	0	0	0	0	0	0
38	Cumulative Surplus Procurement Bank Balance	N/A	N/A	78,641	139,472					(0)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000

	Adjusted Deficit	Actual				Forecast				Forecast			Forecast						
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
39	Adjusted Annual Procurement Deficit	N/A	N/A	N/A	0						0	0	0	0	0	0	0	0	0
40	Adjusted Deficit Deferred	N/A	N/A	N/A	0					0	0	0	0	0	0	0	0	0	0
41	Potential Penalty	N/A	N/A	N/A	\$0														
42	Current Penalty (with flexible compliance)	N/A	N/A	N/A	\$0														

Potential Penalty may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance

[illegible]

Sempra Energy Solutions LLC
8/13/2008

Total Annual Earmarked Generation (MWh)		Actual			Forecast			Forecast			Forecast						
		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	Contracted Generation	0	0	0	0	0	0	0	45,000	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	0	0	0	0	0	0	0	15,000	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 3	N/A	N/A	N/A	N/A	0	0	0	15,000	0	0	0	0	0	0	0	0
Ulca Eligible for 2009 deficit	Contracted Generation	0	0	0	0	0	0	0	45,000	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	N/A	0	0	0	0	0	15,000	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A	N/A				15,000								
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	N/A	N/A	N/A												
	Allocated to Year - 1	N/A	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	N/A	N/A	N/A												
	Allocated to Year - 1	N/A	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	N/A	N/A	N/A												
	Allocated to Year - 1	N/A	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	N/A	N/A	N/A												
	Allocated to Year - 1	N/A	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	N/A	N/A	N/A												
	Allocated to Year - 1	N/A	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	N/A	N/A	N/A												
	Allocated to Year - 1	N/A	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	N/A	N/A	N/A												
	Allocated to Year - 1	N/A	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A												

RPS Compliance Report: Procurement Detail

	Input Required	Sempra Energy Solutions LLC
	Forecast Data	8/13/2008
	Actual Data	

Procurement Summary	Actual MWh					Forecast MWh			Forecast MWh			Forecast MWh						
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Eligible Procurement	6,733	20,545	78,641	120,030					0	45,000	0	0	0	0	0	0	0	0
Existing and/or Signed Contracts	6,733	20,545	78,641	120,030					0	45,000	0	0	0	0	0	0	0	0
Short-Term/Under Negotiation/Pending Approval	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Generic Future Contracts	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Annual Contracting Quota Requirement	N/A	N/A	N/A	N/A					12,750	0	0	0	0	0	0	0	0	0
RPS Contracts - long-term and/or new facilities	N/A	N/A	N/A	N/A														
RPS Contracts - short-term with existing facilities	N/A	N/A	N/A	N/A														
Surplus Contracting Quota Bank as of Prior Year	N/A	N/A	N/A	N/A														
Banked Surplus Applied to Annual Quota	N/A	N/A	N/A	N/A														
Cumulative Surplus Contracting Quota Bank	N/A	N/A	N/A	N/A														
Minimum Annual Contracting Quota Shortfall	N/A	N/A	N/A	N/A														

RPS-Eligible Procurement By Resource Type	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Municipal Solid Waste	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Geothermal	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Small Hydro	6,733	20,545	78,641	120,030					0	45,000	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0					0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0					0	0	0	0	0	0	0	0	0	0

Contract Detail	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Contract Status	Facility Status
Pre-2002 Contracts	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Biomass	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Digester Gas	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Biodiesel	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Landfill Gas	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Municipal Solid Waste	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Geothermal	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Small Hydro	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Conduit Hydro	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Solar PV	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Solar Thermal	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Wind	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Ocean/Tidal	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Fuel Cells	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
2002 Contracts	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
2003 Contracts	6,733	0	0	0					0	0	0	0	0	0	0	0	0	0		
Utica Power Authority (Angels/Murphys Plant)	6,733	0	0	0					0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
2004 Contracts	0	20,545	0	0					0	0	0	0	0	0	0	0	0	0		
Utica Power Authority (Angels/Murphys Plant)	0	20,545	0	0					0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
2005 Contracts	0	0	78,641	0					0	0	0	0	0	0	0	0	0	0		
Utica Power Authority (Angels/Murphys Plant)	0	0	22,674	0					0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online
El Dorado Irrigation District	0	0	55,966	0					0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
2006 Contracts	0	0	0	120,030					0	0	0	0	0	0	0	0	0	0		
Utica Power Authority (Angels/Murphys Plant)	0	0	0	23,051					0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online
El Dorado Irrigation District	0	0	0	96,488					0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		
Contract Name	0	0	0	0					0	0	0	0	0	0	0	0	0	0		

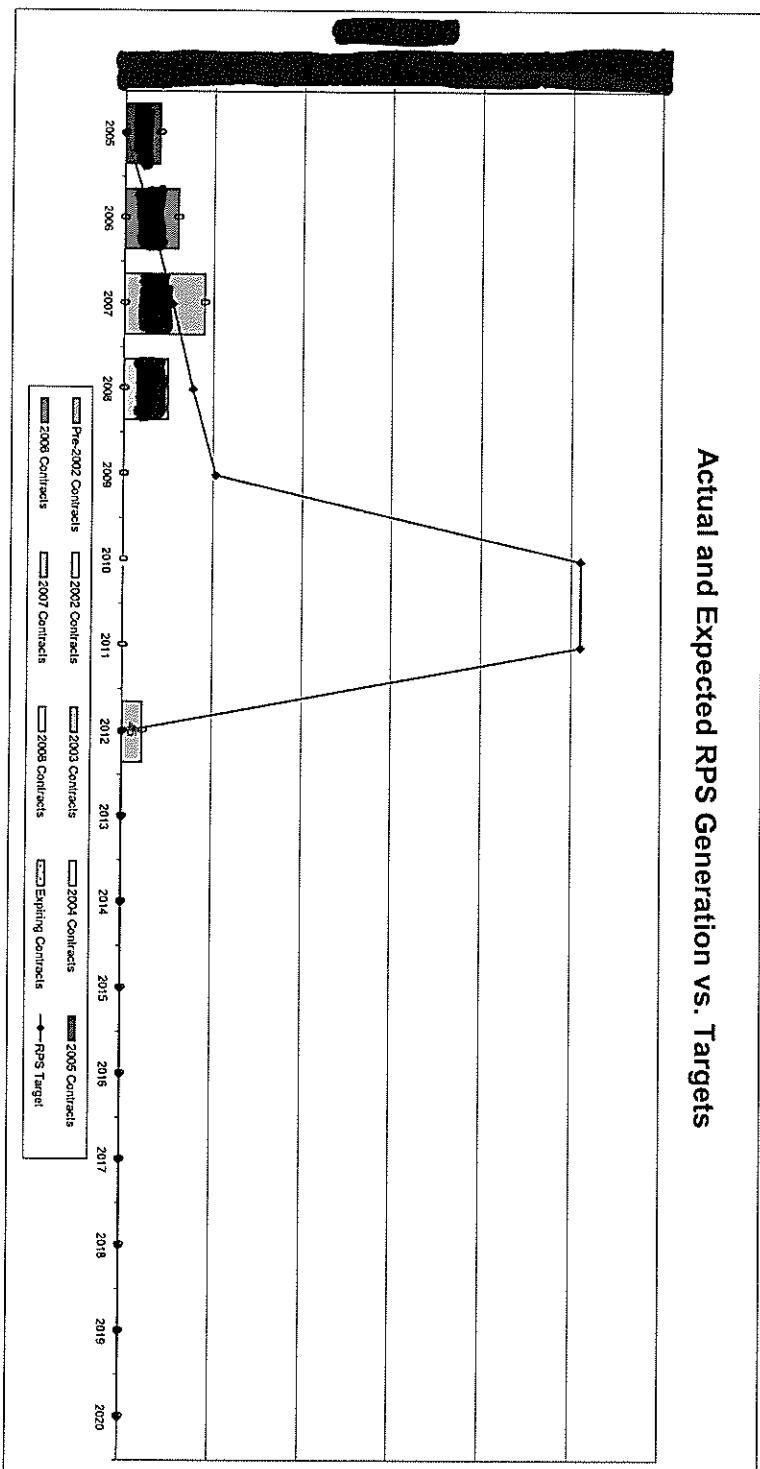
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RPS Compliance Report: Performance Chart

Sempra Energy Solutions LLC
8/13/08

RPS Procurement and Targets (MWh)		2003	2004	Actual MWh										Forecast MWh									
Total Retail Sales		N/A	N/A	5,920,160	4,841,200	5,920,160	3,634	2,114	0.3%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
Actual RPS Procurement %		N/A	N/A	20.0%	2.0%	2.0%	3.6%	2.1%	0.3%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0
RPT % (Based on 2003)		N/A	N/A	N/A	59.20%	59.20%	3.63%	2.11%	0.3%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0
RPT as MWh Amount		N/A	N/A	0	59,202	59,202	1,052	20,034	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0
Preliminary Surplus/Deficit		N/A	N/A	78,841	60,831	60,831	45,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Actual and Expected RPS Generation vs. Targets



OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 08/13/2008 at SAN DIEGO,
California.

(Date)

(Name of city)

Walter J. Ford

Vice President of Commodity Supply and Ops